

Salton Sea Authority Board of Directors Meeting

Thursday, May 26, 2022 10:00 a.m.

At Imperial County Board of Supervisors Chamber and via Zoom Webinar



Pursuant to Assembly Bill 361, to reduce the potential risk of COVID spread to our local communities, this meeting will be conducted both in person at the aforementioned location and via Zoom webinar.

The meeting can be viewed live at 10:00 a.m. May 26. Please see the meeting login information at SaltonSea.com/meetings, or access www.zoom.us, click "Join Meeting," and enter Webinar ID 881 6308 6861 and Passcode 659191.

I. <u>CALL TO ORDER</u> <u>PLEDGE OF ALLEGIANCE</u> <u>ROLL CALL</u>

A copy of the agenda and supplemental materials will be available for viewing or download at: saltonsea.com/meetings

II. <u>PUBLIC COMMENTS</u>

This Public Comments time is reserved for comments on any agenda item that is not included under "Action Items" and for comments on matters not already on the agenda.

Any member of the public may address the Board relating to any matter within the Authority's jurisdiction and are invited to speak to any specific **Action Item** listed in the agenda **at the time it is called**; **all other agenda items should be addressed during this** general public comment period. California law prohibits members of the Board from taking action on matters not on the agenda.

Remarks shall be limited to a maximum of three (3) minutes.

Public comment may be delivered verbally during the meeting.

Via Zoom: use Zoom's "raised hand" feature, or by phone press *9 to be acknowledged.

When you speak, state your name for the record prior to providing your comments. Please address the board as a whole, through the Chairman.

You may also email your comments in advance to info@saltonsea.com (include in your subject line "Public Comment, 5/26/22 SSA board meeting.") Hand-delivered comments should be placed in an envelope addressed to "Board Secretary, Salton Sea Authority," delivered to 82995 Highway 111, Suite 200, Indio, California, and left with the attending security officer by noon Wednesday 5/25/22 at the latest.

All written comments should include your name, address (addresses will be redacted), and whether it is for general public comment or a specific agenda item (number and topic). Comments received in writing, either by email or written, will be distributed to the Board, posted on the Salton Sea Authority website for public review and, if received **before noon on Wednesday May 25,** will be acknowledged during public comments. Written comments will not be read aloud into the public record.

III. BOARD MEMBER COMMENTS

This is a time set aside for members of the Board to share their thoughts and concerns regarding general Authority matters not on the agenda, ask questions of staff, and request that items be added to an agenda at a later date.

The Brown Act expressly prohibits lengthy Board Member discussion of matters not on the agenda. The Board may at its discretion (by 4/5 vote) add items deemed to be an emergency to the agenda in order to engage in public discourse.

IV. <u>ACTION ITEMS</u>

- A. CONSENT CALENDAR Approve, Receive, and File
 - 1. AB 361 Remote Meeting Authorization for May 26, 2022
 - 2. Minutes of Salton Sea Authority Board Meeting April 28, 2022
 - 3. Warrant Register Ratification for April 2022
 - 4. Internal Financial Report for: 7/01/2021 3/31/2022
- B. Agreement between Salton Sea Authority and the California Department of Natural Resources, which provides that the Authority will perform 1) Community and Stakeholder Outreach and Engagement, 2) Educational Engagement, and 3) Community Based Organization Collaborative Regional Outreach, subject to reimbursement from CNRA. Staff recommendation:
 - 1. Authorize execution of agreement in form acceptable to Executive Committee and Council
 - 2. Approve resolution authorizing a portion of the Authority's reimbursement under the agreement to be paid by CNRA in advance
- C. Proposed 2022-2023 Budget Discussion. Staff recommendation: Approve Budget as presented subject to each member finalizing ministerial, operational, or other actions or approvals.
- D. For further consideration and possible action: Letter of Intent re: Provision of Non-Tributary Waters to Torres Martinez Desert Cahuilla Indians and the Salton Sea Authority through a Public-Private Partnership. Staff recommendation: Authorize signing of letter of intent or other direction of the board.

V. <u>REPORTS</u>

- A. Federal
 - 1. Federal Activities Lisa Moore Lehman, Partner, Cultivating Conservation
 - 2. US Bureau of Reclamation introduction to Jeremy Brooks, PMP, Site Development Coordinator, Bureau of Reclamation Multi-Species Conservation Program

B. State

- 1. State Advocacy Report Oracio Gonzalez, Principal, Ollin Strategies
- 2. State of California Mr. Miguel Hernandez, Public Affairs Officer, California Natural Resources Agency
- 3. Salton Sea State Recreation Area Update on Activities Steve Quartieri, District Superintendent, California State Parks
- C. Local
 - 1. Salton Sea Action Committee (SSAC) Alissa Vatter, SSAC member and AVP, National Business Development, Fidelity National Title
- D. Executive Director's Report and Comments
 - 1. G. Patrick O'Dowd, Executive Director/GM, Salton Sea Authority

VI. <u>ADJOURNMENT</u>

NEXT MEETING TIME & LOCATION:

The next regularly scheduled Salton Sea Authority board meeting will be held

Thursday, June 23, 2022, at 10:00 a.m.

Coachella Valley Water District Steve Robbins Administrative Building 75515 Hovley Lane East Palm Desert, CA 92260 (760) 398-2651

(Subject to change based on public health directives then in effect)

Participation will also be available virtually.

Any public record, relating to an open session agenda item, that is distributed within 72 hours prior to the meeting is available for public inspection in the lobby at the front desk of the County Law Building located at 82995 Highway 111, Indio, CA 92201.

Memorandum

CM No.	IV.A.1 - 5-26-2022
Re:	AB 361 Remote Meeting Authorization for May 26, 2022
Date:	May 26, 2022
From:	G. Patrick O'Dowd, Executive Director/GM
To:	Salton Sea Authority Board of Directors

GENERAL:

AB 361 (Government Code Section 54953(e)) provides that a local agency may employ remote teleconferencing upon a monthly finding by the governing board that certain circumstances exist, among those that there is a Governor-declared emergency and state or local officials are recommending social distancing. Both of those circumstances currently exist.

<u>RECOMMENDATION</u>:

The Salton Sea Authority Staff recommends that the Salton Sea Authority Board authorize this meeting to be held remotely via Zoom webinar by adopting the following finding:

The Board of Directors of the Salton Sea Authority hereby finds that the State of California continues in a Governor-declared state of emergency to combat the Covid epidemic and state and local health officials are recommending social distancing, and consequently the Authority Board and its other Brown-Act bodies will continue to employ remote teleconferencing under Government Code Section 54953(e).

Respectfully submitted,

G. Patrick O'Dowd Executive Director/GM



OFFICIAL PROCEEDINGS SALTON SEA AUTHORITY BOARD OF DIRECTORS MEETING April 28, 2022

I. <u>CALL TO ORDER</u>

The regularly scheduled meeting of the Salton Sea Authority ("Authority" or "SSA") Board of Directors ("Board") was called to order by V. Manuel Perez, President, at 10:00 a.m., April 28, 2022, via Zoom at the Coachella Valley Water District, Steve Robbins Administration Building, 75515 Hovley Lane East, Palm Desert, CA 92260 and via Zoom webinar. President Perez left at 10:30 a.m. for an appointment, from which time forward Vice President Luis A. Plancarte conducted the meeting.

PLEDGE OF ALLEGIANCE

Executive Director G. Patrick O'Dowd led the Pledge of Allegiance.

ROLL CALL:

DIRECTORS PRESENT IN PERSON

Luis A. Plancarte, Vice-President Thomas Tortez, Director*

DIRECTORS PRESENT VIA ZOOM

V. Manuel Perez, President Anthony Bianco, Treasurer Jeff Hewitt, Director Alex Cárdenas, Director Arturo Delgado, Ex-Officio SSA Member

DIRECTORS ABSENT

Altrena Santillanes, Secretary Ryan E. Kelley, Director Cástulo R. Estrada, Director Jim Hanks, Director

AGENCY

Imperial County Torres Martinez Desert Cahuilla Indians

AGENCY

Riverside County Coachella Valley Water District Riverside County Imperial Irrigation District California Natural Resources Agency

AGENCY

Torres Martinez Desert Cahuilla Indians Imperial County Coachella Valley Water District Imperial Irrigation District

*Director Tortez arrived prior to public comment.

In keeping with the Salton Sea Authority Bylaws, there being at least three of the five member agencies represented, and a single Director carrying the vote of both Directors when the second Director of the same agency is absent, a Quorum was declared, and the meeting proceeded.

SALTON SEA AUTHORITY STAFF PRESENT

G. Patrick O'Dowd, Executive Director/GM (in person) Carlos Campos, Best Best & Krieger, Legal Counsel (in person) Robert Hargreaves, Best Best & Krieger, Legal Counsel (via Zoom)

MEMBERS OF THE PUBLIC PRESENT AGENCY

Jesus Arguelles (in person) Frank Ruiz (in person) Torres Martinez Audubon

There were 34 members of the public and 10 participants (additional to the board members) present via Zoom.

II. <u>PUBLIC COMMENTS</u>

Written comments:

• From Joan Taylor, Chair, California/Nevada Desert Committee, Sierra Club, expressing concerns over the environmental concerns raised by agenda items IV.A.6 Letter of support for the Imperial County LVIP and VI.B Letter of intent with Cadiz.

Verbal comments:

- Frank Ruiz, Salton Sea Program Director for Audubon California (in person), Robert Przeklasa, Executive Director of the Native American Land Conservancy (via Zoom), and Chris Clarke, Associate Director of the California Desert Program of the National Parks Conservation Association (via Zoom), encouraged the board to reject the CADIZ offer. Additional public comment regarding this topic were held until agenda item VI.B.
- Ron Spears, President of the Bahia Del Mar Property Association, asked the board to add the Desert Shores Channel Restoration project to the Salton Sea Authority website under "Progress on Projects."
- Jasmin Phillips asked if the funding agreement with BOR and SSA (re: Desert Shores Channel Restoration project) has been signed yet.

III. BOARD MEMBER COMMENTS

- A. Director Cardenas reported that he had attended Ecomedia Compass' Earth Day event, commended their advocacy efforts, and encouraged the public to refer to the Executive Director's report.
- B. Chairman Perez gave a review of April Salton Sea related activities which included the Salton Sea Summit at UCR Palm Desert, the SSMP review of 18 water

importation projects, and Salton Sea Authority's participation in the State Water Resources Control Board public workshop.

IV. <u>ACTION ITEMS</u>

A. CONSENT CALENDAR - Approve, Receive, and File

- 1. AB 361 Remote Meeting Authorization for April 28, 2022
- 2. Minutes of Salton Sea Authority Board Meeting March 24, 2022
- Minutes of Salton Sea Authority Special Board Meeting/Site Visit March 11, 2022
- 4. Warrant Register Ratification for March 2022
- 5. Internal Financial Report for: 7/01/2021 2/28/2022
- 6. Authority Letter of Support Regarding Imperial County's Lithium Valley Investment Plan ("LVIP")

On motion by Hewitt and second by Bianco, the Board approved the Consent Calendar to be received and filed.

Public comment was invited prior to the vote. There were no comments.

Approved by the following roll-call vote:

AYES: Directors Perez, Hewitt, Plancarte*, Tortez*, Bianco*, and Cardenas* NOES: None

ABSENT: Directors Kelley*, Santillanes*, Estrada*, and Hanks* **ABSTAINED:** None

MOTION PASSED: $10 - 0^*$

* In keeping with the Salton Sea Authority Bylaws, a single director carries the vote of both directors of the agency when the second director of the same agency is absent.

V. SPECIAL PRESENTATIONS AND RECOGNITIONS

A. Presentation of research findings of community experiences with the Salton Sea. Student-led presentation based on research conducted by students led by and with input from Michael Salvador, PhD, and Michael Karp, PhD, Cal State San Bernardino, Palm Desert Campus.

President Perez introduced this item then turned the meeting over to Vice-President Plancarte to continue.

Executive Director O'Dowd introduced Dr. Michael Karp and students Alexis Haas, Johnny Arredondo and Dolores Vega who shared the results of their interviews of local residents about their experiences with the Salton Sea.

VI. <u>DISCUSSION ITEMS</u>

A. Budget Review: Proposed 2022-2023 Budget - Discussion. Staff recommendation: Direct members to seek approvals from respective agencies for final Authority approval in May.

Director Cardenas reported that the finance committee met and supported this initiative, as dues had not been raised in twelve years. He recommended support and requested that the Authority establish or update a cash reserve policy. He is also hopeful that the state will support the Authority financially as well.

On motion by Cardenas and second by Hewitt, the Board approved recommendation/direction to the members to seek approvals from their respective agencies for the Authority's proposed budget for final Authority approval in May.

Public comment was invited prior to the roll-call vote. There were no comments.

Approved by the following roll-call vote:

AYES: Directors Hewitt*, Plancarte*, Tortez*, Bianco*, and Cardenas* NOES: None ABSENT: Directors Perez*, Kelley*, Santillanes*, Estrada*, and Hanks* ABSTAINED: None MOTION PASSED: 10 – 0*

* In keeping with the Salton Sea Authority Bylaws, a single director carries the vote of both directors of the agency when the second director of the same agency is absent.

B. For discussion and possible action: Letter of Intent re: Provision of Non-Tributary Waters to Torres Martinez Desert Cahuilla Indians and the Salton Sea Authority through a Public-Private Partnership. Staff recommendation: Authorize signing of letter of intent or other direction of the board.

Chairman Plancarte invited Executive Director O'Dowd to give opening remarks, then public comment was invited prior to consideration by the Board.

Public comment was invited prior to the roll-call vote. In addition to the related comments during agenda item II, Joan Taylor (Sierra Club), John Monsen (Sierra Club volunteer), Neal Desai (National Parks Conservation Association), Michael Cohen (Pacific Institute), Ileene Anderson (Center for Biological Diversity) recommended rejecting Cadiz's letter of intent.

The directors discussed. Director Tortez asked those who spoke against the project to bring their facts to the tribal council to help them make their decision.

On motion by Tortez and second by Hewitt, the Board **tabled this item** for further investigation/consideration.

Tabled by the following roll-call vote:

AYES: Directors Hewitt*, Plancarte*, Tortez*, Bianco*, and Cardenas* NOES: None ABSENT: Directors Perez*, Kelley*, Santillanes*, Estrada*, and Hanks* ABSTAINED: None

MOTION PASSED: $10 - 0^*$

VII. <u>REPORTS</u>

A. Federal

- Federal Activities Lisa Moore Lehman, Partner, Cultivating Conservation Ms. Moore gave a report on federal activities.
- 2. US Bureau of Reclamation no report
- B. State
 - 1. State Advocacy Report Oracio Gonzalez, Principal, Ollin Strategies

Mr. Gonzalez gave an update on state activities.

2. State of California – Mr. Miguel Hernandez, Public Affairs Officer, California Natural Resources Agency

Mr. Hernandez reported on the state's efforts to reduce and monitor the emissiveness of the playa. Reports can be viewed at saltonsea.ca.gov.

3. Salton Sea State Recreation Area Update on Activities – Steve Quartieri, District Superintendent, California State Parks

Mr. Quartieri submitted a written report that was included in the board packet.

- C. Local
 - 1. Salton Sea Action Committee (SSAC) no report
- D. Executive Director's Report and Comments
 - 1. G. Patrick O'Dowd, Executive Director/GM, Salton Sea Authority

VIII. <u>ADJOURNMENT</u>

There being no further business, Vice President Plancarte adjourned the meeting at 11:25 a.m.

NEXT MEETING TIME & LOCATION:

The regularly scheduled meeting will be held Thursday, May 26, 2022 10:00 a.m. Imperial County Board of Supervisors Chamber 940 W. Main Street El Centro, California and via Zoom Webinar

Checking Account Activity

April 1, 2022 through April 30, 2022



Warrant	Warrant	Vendor	
Date	Number	Name	Amount
		Beginning Cash \$	357,164.94
03/11/2022	EFT	Pacific Western Payment	(4,045.93)
04/01/2022	1313	County of Riverside - Executive Office	(208,729.78)
04/25/2022	EFT	Verizon Wireless	(102.44)
04/26/2022	1314	Allied	(10,529.00)
04/26/2022	1315	Best, Best & Krieger	(3,874.40)
04/26/2022	1316	Bravata, Lisa	(115.25)
04/26/2022	1317	Cultivating Conservation	(7,000.00)
04/26/2022	1318	Eide Bailly LLP	(6,787.55)
04/26/2022	1319	NWRA	(525.00)
04/26/2022	1320	O'Dowd, G.Patrick	(313.56)
04/26/2022	1321	OfficeTeam	(9,056.64)
04/26/2022	1322	Ollin Strategies	(5,000.00)
04/26/2022	1323	SystemGo IT LLC	(966.50)
04/26/2022	1324	Thill, Linda	(163.69)

Net Activity	(257,209.74)
Ending Cash	\$ 99,955.20



Salton Sea Authority Profit & Loss Budget to Actual

(Unaudited)

Year to Date through March 31, 2022

		General Fund	DWR - Prop 68 Grant	TOTAL	FY 21-22 Budget	% of Budget	\$ Variance
1	NCOME						
2	Local Government/Member Assessments	\$ 610,000	\$-	\$ 610,000	\$ 610,000	100%	\$-
3	Ex Officio State Dues	-	-	-	150,000	0%	(150,000)
4	Sponsorships	10,250	-	10,250	50,000	21%	(39,750)
5	Other Grants	-	-	-	80,000	0%	(80,000)
6	State of California Grants (Prop 68)	-	264,155	264,155	250,000	106%	14,155
7	Pooled Cash Allocated Interest	39	-	39	1,000	4%	(961)
8 1	TOTAL INCOME	\$ 620,289	\$ 264,155	\$ 884,444	\$ 1,141,000	78%	\$ (256,556)
9	EXPENSE						
10	SSA Administration						
11	Salaries & Benefits						
12	Total Salaries	155,765	20,990	176,754	371,800	48%	(195,046)
13	Total Employee Benefits	94,256	-	94,256	166,200	57%	(71,944)
14	Total Salaries & Benefits	250,021	20,990	271,010	538,000	50%	(266,990)
15	Contract Service / Professional						
16	DC Advocates	63,000	-	63,000	84,000	75%	(21,000)
17	Sacramento Advocate	45,000	-	45,000	60,000	75%	(15,000)
18	Grant Administration	60,863	-	60,863	100,000	61%	(39,137)
19	Contract Attorney	10,430	9,445	19,874	75,000	26%	(55,126)
20	Audit & Accounting	41,654	1,799	43,453	75,000	58%	(31,547)
21	Contract Service / Professional	220,947	11,244	232,190	394,000	59%	(161,810)
22	Equipment Maintenance	6,195	-	6,195	12,000	52%	(5,806)
23	Capital Equipment	-	-	-	2,400	0%	(2,400)
24	Insurance	7,559	-	7,559	9,300	81%	(1,741)
25	Office Expense/Operating Supplies	6,460	-	6,460	6,000	108%	460
26	Office Expense/Online Services	2,232	-	2,232	3,000	74%	(768)
27	Dues, Subscriptions	13,118	-	13,118	10,000	131%	3,118
28	Public Relations	2,801	-	2,801	36,000	8%	(33,200)
29	Travel/Mileage	17,172	-	17,172	48,000	36%	(30,828)
30	Technical Support - Consultant	-	-	-	24,000	0%	(24,000)
31	Utilities	-	-	-	3,000	0%	(3,000)
32	Total SSA Administration	526,504	32,233	558,737	1,085,700	51%	(526,963)
33	Grant Expenses						
34	Riverside County Salaries	-	4,398	4,398	-	0%	4,398
35	Contractors	-	227,524	227,524	-	0%	227,524
36	Total Grant Expenses	-	231,922	231,922	-	0%	231,922
	TOTAL EXPENSE	526,504	264,155	790,659	1,085,700	73%	(295,041)
38	NET INCOME	\$ 93,785	\$-	\$ 93,785	\$ 55,300		\$ 38,485

*No assurance is provided on these financial statements. The financial statements do not include a statement of cash flows. Substantially all disclosures required by accounting principles generally accepted in the U.S. are not included.



Salton Sea Authority Balance Sheets

(Unaudited) As of March 31, 2022

		Ger	ieral Fund	Fis	h Clean Up	WR - Prop 68 Grant	TOTAL
1	ASSETS						_
2	Checking/Savings		7,371		20,991	237,064	265,426
3	Other Current Assets						
4	Due from Grant Funds		33,390		-	-	33,390
5	Prepaid Items		17,717		-	-	17,717
6	Grant Receivable		-		-	28,248	28,248
7	Total Other Current Assets		51,107		-	28,248	79,356
8	TOTAL ASSETS	\$	58,478	\$	20,991	\$ 265,312	\$ 344,782
9 10	LIABILITIES & FUND BALANCE Liabilities Accounts Payable	\$	10,529	\$	-	\$ -	\$ 10,529
11 12	Credit Cards Credit Card Payable (Pac West)		4,088		-	-	4,088
13	Total Credit Cards		4,088		-	-	4,088
14	Other Current Liabilities						
15	Accrued Expenditures		13,788		-	-	13,788
16	Due to Other Funds		-		-	33,390	33,390
17	Due to Riverside County		-		-	231,922	231,922
18	Accrued Vacation		21,610		-	-	21,610
19	Total Other Current Liabilities		35,398		-	265,312	300,710
20	Total Liabilities		50,015		-	265,312	315,327
21	Fund Balance		8,463		20,991	-	29,455
22	TOTAL LIABILITIES & FUND BALANCE	\$	58,478	\$	20,991	265,312	\$ 344,782

Salton Sea Authority Board of Directors Meeting - 5/26/2022

IV.A.4 SSA Financial Statement

Memorandum

To: Salton Sea Authority Board of Directors

From: G. Patrick O'Dowd, Executive Director/GM

Date: May 26, 2022

Re: Agreement between Salton Sea Authority and the California Department of Natural Resources regarding Outreach and Education

CM No. Item #IV. B. – May 26, 2022

GENERAL:

For some months, Authority staff has been in dialogue with the California Department of Natural Resources regarding the efficient utilization of resources to optimize outreach and education to the Salton Sea stakeholders. The resulting discussion has produced a draft scope of work (copy attached), dividing this effort into three separate defined tasks:

- 1. <u>Community Outreach</u> Provide a sounding board for the communities in the region to share their views, visions, and concerns.
- <u>Task 2. Educational Engagement</u> Facilitate continuing work with students from kindergarten to college and including the general public on issues and opportunities at the Sea.

3. <u>Task 3. Implement Regional Outreach around Community Amenities in</u> <u>collaboration with Community-Based Organizations (CBOs).</u>

Over the course of this two-year agreement, the scope of work associated with this effort is expected to require an investment, funded by CNRA pursuant to this agreement of \$568,597, of which \$250,000 is set aside for direct reimbursable Authority personnel costs associated with these efforts and the balance to fund program objectives.

<u>RECOMMENDATION</u>:

Outreach-and-communications is key to the successful transformation of the Sea and region. This investment and the associated scope of work will ensure that the State and Authority resources are aligned in this effort and will be foundational to expanded work in this arena.

Staff recommends:

a) That the Board of Directors approve the draft Scope of work; and,

b) That the Board of Directors approve a Resolution which authorizes the California Department of Natural Resources to reimburse in advance certain costs associated with Task #3, in an amount totaling \$50,000.

Respectfully submitted, 2

G. Patrick O'Dowd Executive Director/GM

Memorandum

To: Salton Sea Authority Board of Directors
From: G. Patrick O'Dowd, Executive Director/GM
Date: May 26, 2022
Re: Final Approval of Salton Sea Authority FY 2022-2023 Budget
CM No. IV.C – 05-26-2022

BACKGROUND:

This item was presented to the Board at last month's meeting and is being represented today for final consideration and approval.

<u>RECOMMENDATION</u>:

Authorize the approval of the Salton Sea Authority 2022/2023 Operating Budget as presented, subject to each member Agency finalizing required administrative, operational, or other actions or approvals.

Respectfully submitted,

Σ

G. Patrick O'Dowd Executive Director/GM

Salton Sea Authority **Proposed Budget** FY 2022-23

		Α	В		С	D	Е
_		FY 21/22 Adopted Budget	FY 21/2 Current V		FY 21/22 Projected YTD	FY 22/23 Proposed Budget General Fund	FY 22/23 Proposed Budget Prop. 68
1	REVENUE	¢ 040.000	¢ 040	000 (040.000	¢ 000.000	¢
2 3	Local Government/Member Assessments Tribal Contribution*	\$ 610,000	\$ 610,	000 \$	610,000	\$ 800,000	\$-
4	Other Federal/State/Local Reimbursements	-		-	-	250,000	-
4	Ex Officio State Dues	150,000		-	-	-	-
6	Sponsorships	50,000	10,	300	10,300	-	-
7	State Grant, Reimbursement to General Fund	80,000		-	-	110,000	-
8	State Grants (Prop 68) Funding	250,000	265,	100	265,100	-	2,200,000
9	Pooled Cash Allocated Interest	1,000		-	-	-	-
10	TOTAL REVENUE	1,141,000	885,	400	885,400	1,160,000	2,200,000
11 12 13	EXPENSES SSA ADMINISTRATION Salaries and Benefits	274 000	457	000	246 000	246 000	
14 15	Total Salaries Salaries Adjustment	371,800	157,	- 008	246,000	246,000 24,600	-
16	Total Employee Benefits	166,200	84.	200	128,900	135,300	-
17	Total Salaries and Benefits	538,000	242,		374,900	405,900	-
18	Contract Services / Professional Fees	,	,			,	
19	DC Advocates	84,000	56.	000	84,000	88,200	-
20	Sacramento Advocate	60,000		000	60,000	84,000	-
21	Grant Administration	100,000	60,	900	91,400	100,000	-
22	Attorney - General	75,000		900	38,200	50,000	-
23	Audit & Accounting	75,000		800	66,700	75,000	-
24	Total Contract Services / Professional Fees	394,000	215,		340,300	397,200	-
25	Equipment Maintenance	12,000	6,	200	8,300	8,700	-
26 27	Office Equipment <\$5,000	2,400	c	-	-	-	-
27 28	Insurance Office Expense /Operating Supplies	9,300 6,000		800 300	10,200 7,900	10,500 8,300	-
20 29	Office Expense /Online Services	3,000		000	3,100	3,300	-
30	Dues & Subscriptions	10,000		900	18,300	14,200	-
31	Public Relations	36,000		800	2,800	-	-
32	Travel /Mileage	48,000	14,	200	20,500	40,000	-
33	Utilities	3,000		-	-	-	-
34	Project Technical Support	24,000		-	-	-	-
35	TOTAL SSA ADMINISTRATION	1,085,700	506,	800	786,300	888,100	-
36	GRANT EXPENSES			100	4 400		
37 20	Riverside County Salaries	-		400	4,400	-	-
38 39	Grants Expenses - Contractors Grant Expenses - to General Fund	-	228, 32	200 500	228,200 32,500	-	2,090,000 110,000
	TOTAL GRANT EXPENSES					-	
40		-	265,		265,100		2,200,000
41	TOTAL EXPENSES	1,085,700	771,		1,051,400	888,100	2,200,000
42	NET INCOME / (LOSS)	\$ 55,300	\$ 113,	500 \$	6 (166,000)	\$ 271,900	\$-
43	PROJECTED BEGINNING CASH - 7/1/22	*Tribal contr	ibution is vo	oluntary	,	\$ (142,600) \$ 120,200	

43 44 PROJECTED ENDING CASH - 6/30/23

129,300 \$

Memorandum

To: Salton Sea Authority Board of Directors

From: G. Patrick O'Dowd, Executive Director/GM

Date: May 26, 2022

Re: TABLED ITEM: LETTER OF INTENT RE: PROVISION OF NON-TRIBUTARY COLORADO RIVER WATER TO TORRES MARTINEZ DESERT CAHUILLA INDIANS AND THE SALTON SEA AUTHORITY THROUGH A PUBLIC PRIVATE PARTNERSHIP

CM No. Item IV. D. – May 26, 2022

GENERAL:

This matter was presented to the Board of Directors last month for consideration. After public comments and Directors questions were raised this matter was tabled. It is being revisited today for further discussion and possible Board action.

<u>RECOMMENDATION</u>:

Because of the significant benefits that the Authority and Salton Sea would receive should the project be successful in meeting its rigorous conditions precedent, staff recommends that the Board of Directors authorize the Executive Director to sign this letter of intent.

Respectfully submitted, G. Patrick O'Dowd Executive Director/GM

LETTER OF INTENT RE PROVISION OF NON-TRIBUTARY COLORADO RIVER WATER TO TORRES MARTINEZ DESERT CAHUILLA INDIANS AND THE SALTON SEA AUTHORITY THROUGH A PUBLIC PRIVATE PARTNERSHIP

This *Letter of Intent* (LOI) is entered into as of the _____ day of April, 2022, as a public private partnership, by and among Torres Martinez Desert Cahuilla Indians ("Torres Martinez") a federally recognized Tribe of Cahuilla Indians, **Cadiz, Inc.** a public company and its wholly-owned subsidiary, Fenner Valley Mutual Water Company (collectively "**Cadiz**"), a California Mutual Water Company, the Salton Sea Authority, a joint powers authority ("Authority"), and the Coachella Valley Water District ("**CVWD**") a County Water District (each a "*Party*" and together the "*Parties*"), with reference to the following facts and intentions:

Whereas, the Torres Martinez Reservation is comprised of 24,000 acres, approximately 12,000 of which are below the Salton Sea. Torres Martinez has identified a need for up to 1,500 acre-feet per year ("AFY") of supplemental water to satisfy existing health and sanitation needs on its aboriginal homeland, including but not limited to suppression of fugitive dust and water quality impairment of local groundwater wells, used for domestic use;

Whereas, Torres Martinez desires a physical interconnection with the CVWD so as to receive the delivery of water in sufficient quality and quantity as required to satisfy its beneficial use requirements at its current place of need;

Whereas, the Authority is leading the restoration of the Salton Sea located in Riverside and Imperial County of California, and the **Authority** desires to acquire new high-quality water from sources of supply non-tributary to the Colorado River ("non-tributary") in support of its objective of attaining a sustainable Salton Sea;

Whereas, Cadiz holds certain water, water rights and storage rights in trust for the benefit of its shareholders, including the right to extract up to 2.5 million acre-feet of groundwater and to apply it for beneficial use on 35,000 acres of land in eastern Mojave Desert and generally within Southern California under a public private partnership with the Santa Margarita Water District ("SMWD") and in accordance with terms and conditions established by San Bernardino County ("County") and desires to make non-tributary supplemental water available to CVWD without cost at specified points of delivery as may be agreed for the benefit of Torres Martinez and the Authority.

Whereas, a Final Environmental Impact Report ("FEIR") for a water conservation project ("Cadiz Water Project") was certified, and pursuant to authorizations issued by the County when fully implemented, it will provide a firm water supply of 50,000 acre-feet (AF) annually for a period of fifty (50) years, and up to 1M AF of storage, using a proposed 43-mile pipeline to be constructed to convey water supply into the Colorado River Aqueduct ("CRA") and an existing 220-Mile Pipeline that runs northwesterly from Cadiz and crosses the Los Angeles Aqueduct and State Water Project ("SWP") facilities;

NOW, THEREFORE, in consideration of the mutual terms, conditions, covenants and agreements set forth herein, the Parties do hereby agree to pursue a public private partnership as follows:

Section 1. Purpose and Intent.

The purpose and intent of this **LOI** is for **Cadiz** to irrevocably dedicate its interest in 5,000 AFY of groundwater that may be appropriated by the **Cadiz Water Project** pursuant to the terms and conditions previously established by the **County**, for beneficial use by **Torres Martinez** and the **Authority** at no cost.

Section 2. Provision of Supplemental Water.

Cadiz will irrevocably dedicate up to 1,500 **AFY** to **Torres Martinez** and up to 3,500 **AFY** of supplemental water to the **Authority** for beneficial use as may be determined in their individual discretion. **Cadiz** may meet up to 500 AFY of this obligation by installing alternative reasonable and feasible technology that causes water quality standards at **Torres Martinez** groundwater wells to meet all California Drinking Water Standards for domestic use. The entirety of these actions in support of the dedication will be at the sole cost and expense of **Cadiz** and at no cost to **Torres Martinez** and the **Authority**.

Cadiz's dedication will be deemed complete each year when, in its discretion, it makes supplemental water available to **CVWD** for conveyance at one of two designated points of delivery: (i) the **CRA** or (ii) the **SWP** south of the San Francisco/San Joaquin Bay Delta. The quality of the supplemental water will be consistent with the receiving waters at the point of delivery and otherwise as specified by **CVWD** and further subject to **CVWD's** terms and conditions on acceptance. Neither **Torres Martinez** nor the **Authority** will incur any cost from **Cadiz'** making supplemental water to them at the designated points of delivery.

This LOI shall not be construed to require **CVWD** to assume responsibility for the exchange of non-tributary supplemental water for beneficial uses within **CVWD**, including **Torres Martinez** and the **Authority** or to receive the dedicated supplemental water in a manner that will result in harm to **CVWD**.

In addition to the supplemental water dedicated to **Torres-Martinez** and the **Authority** described herein, within one year, **Cadiz** will establish a program to make available additional supplemental water for disadvantaged and severely disadvantaged communities in California. **Cadiz** will exercise good faith in exploring additional opportunities whereby this supplemental non-tributary groundwater appropriated by the **Cadiz Water Project** may be provided for the direct benefit of disadvantaged communities in the Coachella Valley, via exchange for Colorado River water, to retail public water suppliers with the consent of **CVWD**. Supplemental water delivered for the express benefit of disadvantaged communities will be provided by **Cadiz** at price no greater than the actual cost incurred by **Cadiz**. "Actual cost" means, the full cost of extracting and transporting the water to the agreed point of delivery.

Section 3. Main Extension

Cadiz will provide or arrange up to \$5M in funding to assist the extension of **CVWD** conveyance facilities to the place of use at the location designated by **Torres Martinez** consistent with **CVWD** design, planning engineering requirements. This funding also may be used by **Torres Martinez** or its designee in connection with any matching grant and State and Federal infrastructure program.

Section 4. Turn-Back

Torres Martinez and the **Authority**, may, in their discretion, from year to year determine that based upon the prevailing facts and circumstances, that they would seek to make a portion of the dedicated supplemental water available for alternative beneficial uses ("**Turn-Back**"). **Torres Martinez** and the **Authority**, may provide reasonable notice to **Cadiz** and tender the unused quantity of **Turn-Back** for offering to third parties up to 1,500 and 3,500 AFY respectively. Upon receipt of the notice, **Cadiz** will exercise good faith and best efforts to offer and market the **Turn-Back** to third parties. The proceeds of any transaction for **Turn-Back** will be net of incremental costs incurred by **Cadiz** in completing the transaction, plus 10% and (i) for **Torres Martinez** the annual operations and maintenance costs of groundwater well-head treatment, if any; and (ii) for the **Authority**, actual costs incurred as defined in Section 2 above.

Section 5. Conditions Precedent

The **Parties** obligations are subject to negotiating and entering into mutually acceptable agreements with the appropriate parties. In addition, other than as set forth in Section 6 below, the obligations set forth herein are subject to the following express conditions precedent: (i) compliance with all state and federal applicable laws, including but not limited to the California Environmental Quality Act, the National Environmental Policy Act; (ii) the delivery of non-tributary water into CRA via the 43-Mile proposed pipeline; and (iii) the delivery of water from Cadiz for beneficial use in California via the 220-Mile Northern Pipeline.

Section 6. Good Faith

The **Parties** will exercise good faith to fulfill the purpose and intent of this **LOI** and public private partnership through each of the identified actions. Specifically, they will coordinate their efforts to comply with all applicable law and to implement the **LOI** to deliver water to **Torres Martinez** and the **Authority**. Moreover, in furtherance of the anticipated collaboration, within 60 days from the date of execution, **Cadiz** will cause an investigation and analysis of the **Torres Martinez** groundwater wells and make a recommendation as to whether a reasonably, feasible treatment option is available and if so, make a good faith proposal on an implementation strategy. If agreed by **Torres Martinez**, **Cadiz** will implement the groundwater treatment strategy.

Section 7. Counterpart Signatures

This **LOI** may be executed in counterparts, each of which shall be deemed to be an original agreement and all of which shall constitute one and the same agreement.

IN WITNESS WHEREOF, the Parties hereto have set forth their signatures as of the date and at the place first written above.

Torres Martinez Desert Cahuilla Indians

By:			
Name:			
Title:			

Cadiz, Inc.

By:	 	
Name:_	 	
Title:		

Salton Sea Authority

By:	
Name:	
Title:	

Coachella Valley Water District

By:		
Name:		
Title:		



TO: Salton Sea Authority Board of Directors and G. Patrick O'Dowd
FROM: Lisa Moore **RE: Federal Report**DATE: May 23, 2022

The May report describes our recent efforts with the Bureau of Reclamation and the Army Corps of Engineers. In brief and as described more fully below, legislation the Authority has worked to advance to increase Reclamation investment at the Salton Sea will be the subject of a Senate legislative hearing on Wednesday, May 25. In addition, following a meeting with CNRA/DWR, the federal feasibility cost-share agreement for the Corps-CNRA-SSA feasibility study has been drafted for CNRA review. This agreement will set the feasibility study process in motion.

1. Bureau of Reclamation/Salton Sea Projects Improvements Act

The Department of the Interior is the major federal landowner at the Salton Sea, and Interior's Bureau of Reclamation has historically partnered on Sea projects. Reclamation's 1992 statutory authorization to undertake these projects was \$10 million and it will soon reach this \$10 million cap on spending authority. The Salton Sea Projects Improvements Act (HR 3877/S 2693) Act was introduced by our Congressional delegation to address the spending cap and improve the ability of Reclamation to partner with entities like the Authority.

In particular, the legislation increases Reclamation's spending authorization to \$250 million to develop public health, habitat and recreational opportunities at the Salton Sea in partnership with state and local partners, including the Authority. The legislation, which has had its hearing in the House, will be considered in a legislative hearing by the Senate Committee on Energy and Natural Resources on Wednesday. The legislation was earlier included in the Build Back Better legislation, which failed to ultimately be enacted. Congress may consider an omnibus water legislative measure later this year and we will work with our delegation to secure the Salton Sea bill's enactment.

2. <u>Corps of Engineers/Salton Sea Feasibility Study</u>

In follow up to previous meetings with the Corps, we conducted a very productive meeting with CNRA/DWR to discuss the feasibility cost-share agreement that sets out the roles and responsibilities of the Corps and feasibility study local sponsors — CNRA and the Authority. This agreement is needed to kick off preparing the Salton Sea feasibility study. Our meeting reflected again that the Corps feasibility study process and the State's long-range planning process dovetail well. Moving these processes forward together will advance our goal of securing significant federal funding (65%) to implement the long-range plan. Following the meeting, Authority consultant Lowry Crook prepared the cost-share agreement draft for CNRA/DWR consideration.

V.A.1 Federal Activities Report

Statement of Camille Calimlim Touton,

Commissioner,

Bureau of Reclamation

U.S. Department of the Interior

Before the U.S. Senate Committee on Energy and Natural Resources,

Subcommittee on Water and Power

on

S. 737, St. Marv's Reinvestment Act; S. 953, Water Conservation and Farming Act; S. 1179, Canal Conveyance Capacity Restoration Act; S. 1554, To make certain irrigation districts eligible for Pick-Sloan Missouri Basin Program pumping power, and for other purposes; S. 2334, Large Scale Water Recycling Project and Drought Resiliency Investment Act; S. 2693, Salton Sea Projects Act; S. 3450, Sun River Hydropower Authorization Act; S. 3539, Watershed Results Act; H.R. 5001 and S. 3693, Upper Colorado and San Juan River Basins Act; S. 3971, To amend the America's Water Infrastructure Act of 2018 to modify a provision relating to cost-sharing requirements applicable to certain Bureau of Reclamation dams and dikes, and for other purposes; S. 4175, To amend the Omnibus Public Land Management Act of 2009 to authorize certain extraordinary operation and maintenance work for urban canals of concern; S. 4176, To amend the Infrastructure Investment and Jobs Act to modify the eligibility requirements for certain small water storage and groundwater storage projects and to authorize the use of funds for certain additional Carey Act projects, and for other purposes; S. 4231, Support to Rehydrate the Environment, Agriculture, and Municipalities (STREAM) Act: S. 4232, To address the recovery of certain costs with respect to certain Reclamation facilities in the Colorado River Basin, and for other purposes; S. 4233, Platte River Basin Critical Maintenance and Repair Act; and S. 4236, To provide for a national water data framework, to provide for the water security of the Rio Grande Basin, to reauthorize irrigation infrastructure grants, and for other purposes

May 25, 2022

Chairman Manchin, Ranking Member Barrasso and members of the Committee, I am Camille Calimlim Touton, Commissioner for the Bureau of Reclamation (Reclamation). I am pleased to provide the views of the Department of the Interior (Department) on these pieces of legislation.

The West is experiencing unprecedented drought, and in most Western watersheds there have been successive and compounding years of dry hydrology. Even in basins where precipitation has been close to normal, many Reclamation facilities are experiencing much lower-than-average runoff and inflows in water year 2022 due to extremely dry soil conditions, lower snow water content, and hotter temperatures. Meanwhile, storage in Reclamation's major reservoirs and across the West is also below average at many facilities. Reclamation is working with States, Tribes, agriculture, power customers, municipalities, conservation organizations, and other stakeholders on addressing drought conditions and impacts. Reclamation is working alongside Department of the Interior (DOI) agencies and other federal agencies to ensure drought actions complement the work of these partners. The drought highlights the need for immediate actions as well as for thoughtful planning and onthe-ground work to make both our infrastructure and operational decisions more resilient to withstand future water resource scarcity and variability.

Fortunately, with resources made available by Congress through the Bipartisan Infrastructure Law (BIL), Reclamation has been able to prioritize and accelerate projects that will create new water supplies. In addition, Reclamation has integrated BIL funding with its fiscal year (FY) 2023 regular budget funding for high-priority programs such as Dam Safety, to address continued critical infrastructure needs and effectively manage risks to the downstream public. The 2023 budget also requests \$99.7 million for extraordinary maintenance activities across Reclamation—part of a strategy to improve asset management and deal with aging infrastructure to ensure continued reliable delivery of water and power, all of which is complemented by the May 9, 2022 allocation of \$240.4 million for aging infrastructure from the BIL.

The Department recognizes the bills before the Committee today seek to address impacts from the ongoing drought, building more resilient ecosystems, as well as our aging infrastructure and appreciates the work of all bill sponsors. We look forward to continuing our work with the bill sponsors and the Committee as they move forward.

S. 737, St. Mary's Reinvestment Act

S. 737 would provide direct authorization to the federal government to rehabilitate the St. Mary Diversion Dam and Canal Headworks, which are part of the Milk River Project in Montana, using appropriated funds. The Department recognizes the importance of this federal project in serving the people of Montana and is aware of the affordability concerns of the project beneficiaries. As part of the Bipartisan Infrastructure Law, the Department announced earlier this month that it has allocated \$85 million of BIL funds for the St. Mary Canal diversion and headworks replacement project in Reclamation's FY 2023 BIL Spend Plan. The project will include a large fish bypass structure to accommodate upstream and downstream movement of the bull trout, listed as federally threatened, as well as prevent fish entrainment into the canal. The \$85 million will be used to award the construction contract and fund staff time in support of this contracting action and project. Staff time will include acquisitions, project management, staff time for submittal review, site prep conducted in-house, and general coordination/collaboration with the Blackfeet Tribe and stakeholders.

S. 737 requires Reclamation to conduct an Ability-to-Pay study on the costs of the St. Mary Canal Rehabilitation Phase 1 Project "[n]ot later than 1 year after the date on which funds are first appropriated for the St. Mary Canal Rehabilitation Phase 1 Project under subsection (f)." Importantly, the bill defines the canal rehabilitation project as inclusive of "any activity associated with the construction of the St. Mary Diversion Dam or St. Mary Canal Headworks within the St. Mary Storage Unit of the Milk River Project." Section 3(e) would then require Reclamation to establish repayment terms for federal funding of the rehabilitation project based on results of the ability to pay study.

At the request of the Joint Board of Control, Reclamation is currently preparing an Ability-to-Pay Study for the Milk River Project. A draft is in process, and once the study is finalized, the results could be used for the purposes identified in the proposed bill. Until the study is finalized, it is not known whether the results would support a reduction in the percentage of costs for which the JBOC would otherwise be responsible for the St. Mary Canal Rehabilitation Phase 1 Project.

Regardless of the result of the Ability-to-Pay study, Section 3(c) would require the federal government to provide no less than 26.04 percent of the St. Mary Canal Rehabilitation Phase 1 Project total cost, to be non-reimbursable to the United States. Reclamation is not currently authorized to consider ability-to-pay in requiring repayment of less than the beneficiaries' allocated share of rehabilitation and replacement costs, notwithstanding the direction in S. 737. Ability-to-Pay studies typically are completed for new project construction costs allocated to irrigation, absent specific project authority. An Ability-to-Pay study to determine the non-federal cost share as directed in this bill would be completed consistent with Reclamation's current practice where it is currently applicable. Finally, the bill authorizes the appropriation of \$52 million to the Secretary for Phase 1 for the period FY 2022 through FY 2032.

In June 2020, the Department testified on H.R. 2492, the St. Mary's Reinvestment Act in the 116th Congress and subsequently provided additional comments on the bill. The Department testified again in the House in June 2021 on the companion bill to S. 737, H.R.1851. S. 737 addresses many of the comments raised in the 116th Congress. The Department appreciates the work to address previous concerns regarding cost share and other issues and looks forward to working through any remaining issues with the sponsor and the Committee on the legislation.

S. 953, Water for Conservation and Farming Act

The Water for Conservation and Farming Act, S. 953, seeks to address drought in the west by improving water access and efficiencies for agriculture and conservation. Title I would amend existing authorities and provide a new source of funds for certain water infrastructure investment programs. Title II includes several provisions for ecosystem protections and restoration, including reauthorization and expansion of the Cooperative Watershed Management Program.

Reclamation is concerned by Title I, Section 103, which could have potentially significant and unintended consequences for Reclamation's WaterSMART programs if enacted. Section 9504 of the SECURE Water Act is Reclamation's primary authority to fund water management improvements through financial assistance. Projects are carried out by not only irrigation and water districts but Tribes, municipalities, municipal water agencies, and States. Reclamation is concerned that S. 953 would unnecessarily restrict use of this authority. Reclamation is seriously concerned by Section 202 of S. 953, which would amend the SECURE Water Act with restrictive new language to prohibit any grant that would "increase the consumptive use of water for agricultural operations above the pre-project levels," even for downstream users who are not the recipient of the grant. Grant recipients are already prohibited from increasing their own consumptive use with water conserved through the program. However, the proposed language could have the effect of forcing recipients to agree that downstream users will commit all saved water solely for instream flows, even though recipients have no control of what happens to water once it goes back into the stream. The Department believes this language in the bill, if enacted as drafted, could be subject to contradictory interpretations and inadvertently prevent

Reclamation from assisting water managers with some water management improvements or discourage potential applicants from even participating in existing programs.

Drought and the impacts of climate change are having a significant effect on the Western United States. These impacts include reductions to the water resource needs of agriculture, cities and the environment. Existing Reclamation programs, such as WaterSMART grant opportunities, help communities throughout the West by increasing water supply sustainability and drought resiliency, and with the influx of new BIL funding beginning this year, these existing programs' effectiveness will get the chance to increase and deliver long-term benefits. This bill would provide new and expanded authorities to further this goal, and so Reclamation supports the intent of the bill, but we would like to work with the bill sponsor and the Committee to address concerns and propose technical corrections.

S. 1179, Canal Conveyance Capacity Restoration Act

For several years, Reclamation and its contractors on the Friant Division of the Central Valley Project (CVP) have been aware that subsidence impacts were such that the Friant-Kern Canal (F-KC) was only able to convey half of its designed and constructed capacity. Reclamation and Friant Water Authority worked to identify and resolve the capacity constraints, and a feasibility report was transmitted to Congress for consideration on July 3, 2020, and a Record of Decision was signed on November 4, 2020. The Department allocated \$206 million in Water Infrastructure Improvements for the Nation (WIIN) Act funding in FY 2021 for construction, and the construction contract was awarded in October 2021 for 10 miles of new canal in the worst subsidence area, and construction is now underway.

Reclamation is also currently working with California Department of Water Resources to develop planning documents and various engineering studies for determination of the work required to correct the subsidence related to San Luis Joint Use facility, across the San Joaquin Valley from the F-KC, and south of the Sacramento-San Joaquin Bay Delta. This facility carries the water pumped from the Bay Delta for delivery into the Central Valley and points as far south as urban Southern California.

The Canal Conveyance Capacity Restoration Act, S. 1179, introduced by Senator Feinstein, contains five distinct dollar-value authorizations for projects that would fund restoration of conveyance capacity of the Delta-Mendota Canal and other San Joaquin Valley canals to original capacity. S. 1179 also authorizes funding to restore salmon runs on San Joaquin River, as required by San Joaquin River Restoration Settlement Act.

Additionally, the Canal Conveyance Capacity Restoration Act authorizes \$833.4 million for four major projects in California, including more than \$653 million to restore the capacity of three San Joaquin Valley canals that have been damaged by subsidence. The \$833.4 million authorized for all four projects breaks down to \$289.5 million for California Aqueduct repairs, \$180 million for the F-KC, \$183.9 million for the Delta-Mendota Canal, and \$180 million for the San Joaquin River Restoration Settlement to help restore salmon populations in the river.

The Department supports the intent of S. 1179 to help restore salmon populations and repair storage and conveyance capacity. The Department has been working to address reductions in

conveyance capacity due to subsidence and other factors which have impacted facilities of the CVP in California. We look forward to continuing to work to restore salmon populations and to address subsidence in the San Joaquin Valley.

<u>S. 1554, To make certain irrigation districts eligible for Pick-Sloan Missouri Basin</u> <u>Program pumping power, and for other purposes</u>

The Pick-Sloan Missouri Basin Program (P-SMBP) was initially authorized by the Flood Control Act of December 22, 1944 (Public Law (P.L.) 78–534). Since 1944, the P-SMBP has been amended by several bills including the Dakota Water Resources Act (DWRA) of 2000, which authorized the Secretary to develop up to 28,000 acres of irrigation in areas of North Dakota not located within the Hudson Bay and James River drainage basins and to provide project use power to districts federally developed under DWRA.

The power systems of the Colorado-Big Thompson, Kendrick, Shoshone, and North Platte Projects have been integrated within the P-SMBP for the purpose of marketing the power produced from these projects through the Western Area Power Administration and the Rural Electric Cooperatives. From the power generated that is surplus to project needs, power revenues cover the annual operating expenses for each project, a reserve for replacement of facilities, and funds to help repay the power and irrigation construction costs based on local irrigation districts' ability to pay.

Project use power is the electrical capacity, energy, and associated ancillary service components required to provide the minimum electrical service needed to operate and maintain Reclamation Project facilities in conformance with project authorization. Various Congressional authorizations give Reclamation the ability to develop, generate, and use electrical power for the benefit of Reclamation project lands and other purposes. The power can be used for various functions, such as pumping water associated with irrigating Reclamation project lands.

Congressional authorizations for project use power vary across Reclamation projects. Within the P-SMBP, Reclamation does not have authority to provide project use power to non-Reclamation Project districts or to acreage that was developed with non-federal funds without specific authorization.

S. 1554 would make certain privately developed, non-Reclamation Project districts in North Dakota eligible to receive project use power from the P-SMBP, subject to the terms and rates established by Reclamation and as documented in a contract that an irrigation district must enter with Reclamation. The legislation does not provide these districts any additional benefits, such as an ability-to-pay relief, and therefore the eligible districts would pay the existing project use rate, which is currently 13.70 mills per kilowatt hour.

Under S. 1554, power generated within the P-SMBP would be allocated to new non-Reclamation Project uses at a project use power rate. This additional requirement will limit the amount of power surplus available to existing power customers who are responsible for covering a share of the operating expenses and, in some cases, construction expenses for the P-SMBP. This could result in a rate increase to power customers to sufficiently meet statutory requirements for costrecovery. Should Congress determine to extend the benefit of project-use power to the North Dakota districts by enacting S. 1554, Reclamation will implement its provisions and seek to integrate with existing P-SMBP power demands.

S. 2334, Large-Scale Water Recycling Project and Drought Resiliency Investment Act

The American West faces serious water challenges. Growth in demand among competing uses for water and aging infrastructure, compounded by sustained and recurring periods of drought, place an enormous strain on existing water and hydropower resources. Adequate, resilient, and safe water supplies are fundamental to the health, economy, and security of the country, and investments in water recycling and reuse are a key step to stretching limited water supplies, making systems more resilient, and insulating communities from the effects of drought in the West.

This perspective informs the Department's views on S. 2334. Reclamation's existing water recycling and reuse program was authorized 30 years ago by Title XVI of P.L. 102-575 to reclaim and reuse municipal, irrigation, domestic, and agricultural wastewater. For almost two decades, congressionally authorized projects were identified for funding through the budgeting process and through earmarks. Reclamation established a competitive process for allocating funding to congressionally authorized Title XVI projects in 2011 and has continued to allocate funding through that process each year.

The 2016 Water Infrastructure Improvements for the Nation (WIIN) Act included amendments to P.L. 102-575, which provided a path for new water reclamation and reuse projects to become eligible to compete for Title XVI funding without a project-specific congressional authorization. The WIIN Act also directed Reclamation to establish a competitive grant program to allocate available funding among newly eligible projects and then to transmit WIIN Act funding recommendations to Congress. Accordingly, over the last few years Reclamation has used separate funding opportunities – one open to congressionally authorized projects and another open to projects eligible under the WIIN Act – to allocate program funding with Congressional agreement. Final appropriations for the Title XVI Program were \$63 million in FY 2020 and \$63 million in FY 2021. However, over the past few years, Reclamation has seen demand for funding under the Title XVI Program shift to the WIIN Act Title XVI projects, with only \$16.6 million in FY 2020 and \$9.5 million in FY 2021 requested by sponsors of congressionally authorized projects, much smaller than the WIIN Act amounts.

Since 1992, Reclamation has allocated more than \$760 million in Title XVI Program funding. This funding, along with non-federal cost-shares, has resulted in more than \$3 billion in total investments in reuse projects, when factoring in non-federal project sponsors' share. Projects funded through the Title XVI Program delivered over 420,000 acre-feet of recycled water in 2020, helping to provide flexibility to water managers and diversifying the water supply.

The Large Scale Water Recycling Project and Drought Resiliency Investment Act, S. 2334, directs the Secretary of the Interior to establish a new competitive grant program for the planning, design, and construction of large-scale recycling projects. We understand that S. 2334 was introduced before the November 2021 enactment of the Bipartisan Infrastructure Law. Reclamation is currently working on developing criteria and standing up the Large Scale Water Recycling Program, as authorized by the Bipartisan Infrastructure Law and expects to put out a

funding opportunity for projects sometime late in 2022 into early 2023. The Department has allocated \$50 million of the \$450 million total for the program for FY 2023 under the Bipartisan Infrastructure Law in anticipation of this funding opportunity.

Through Section 3, Drought Resiliency, S. 2334 expands the Cooperative Watershed Management Program to allow for emergency drought planning; authorizes financial assistance of \$50 million through 2026 under Title I of the Reclamation States Emergency Drought Relief Act of 1991 for the benefit of fish and wildlife; and amends Section 104 of the Drought Relief Act and authorizes it through 2031.

The Department supports the goals of water recycling and drought resiliency. We look forward to working with the bill sponsors and the Committee on improvements to the bill, particularly in Section 3 to clarify and improve implementation.

S. 2693, Salton Sea Projects Improvements Act

The Salton Sea Projects Improvement Act, S. 2693, amends the Reclamation Projects Authorization and Adjustment Act of 1992 to authorize additional projects to improve wildlife habitat, recreation, and air and water quality at the Salton Sea. S. 2693 specifically authorizes dust suppression projects, a crucial component to improving local air quality conditions and allows the federal government to be proactive in reducing emissions.

The Department, through Reclamation, using multiple authorities, has provided more than \$16 million since 2016 for dust suppression, wetland restoration, water quality improvements, environmental compliance and land use authorizations at the Salton Sea. On August 31, 2016, the Department signed a Memorandum of Understanding (MOU) with the California Natural Resources Agency (CNRA) for purposes of coordinating efforts at the Salton Sea. The MOU recognizes the State of California (State) will have the lead role in the cooperative effort to restore the Salton Sea, and commits the Department to pursue \$30 million in funding to help support State-initiated efforts.

Federal partners, including Reclamation, Bureau of Land Management, U.S. Fish and Wildlife Service, United States Geological Survey, U.S. Army Corps of Engineers, and U.S. Department of Agricultural Natural Resources Conservation Service meet regularly to coordinate activities and secure funding that supports State-led activities.

Section 2 of the Salton Sea Projects Improvement Act amends Section 1101 of the Reclamation Projects Authorization and Adjustment Act of 1992 (P.L. 102-575) to specifically allow the Secretary of the Interior to enter into grants, agreements, and contracts in partnership with State, Tribal, and local governments; water districts; joint powers authorities; nonprofit organizations; and institutions of higher education to carry out projects at the Sea. The ability to work with multiple types of partners, including universities and non-governmental organizations will provide for opportunities to take advantage of non-governmental funding. For example, Reclamation is working with the National Audubon Society in FY 2020 to enhance habitat and mitigate dust on approximately 900 acres near the community of Bombay Beach.

Reclamation provided \$1,000,000 to plan, design and permit the project, which was an important but unfunded step in getting to a project design that would allow Audubon to receive

approximately \$6 million in matching funds. Reclamation funding bridged this gap, providing Audubon the opportunity to access additional, non-federal funds. Reclamation has also collaborated with California Natural Resources Agency, Imperial County, Imperial County Air Pollution Control District, and provided \$1.2 million to the Salton Sea Authority to advance the Desert Shores Channel Restoration Project. The project would create habitat and suppress dust by refilling currently dewatered channels with water at a salinity level that provides habitat for fish and supports piscivorous birds. The proposed legislation would streamline these processes and increase opportunities in the future.

Finally, S. 2693 amends P.L. 102-575 to include activities such as construction, operation, and maintenance costs which will increase Reclamation's flexibility and opportunity to work with partners at the Sea to implement projects that create habitat and improve water and air quality. The proposed language increases the authorized appropriations ceiling from \$13 million to \$250 million, which will allow Reclamation to continue to implement projects that improve conditions at the Salton Sea, particularly as Reclamation is near the \$13 million ceiling under the existing authority. An increase in the ceiling to \$250 million, when followed by Congressional appropriations, would provide flexibility for the federal government to match existing appropriated State funding (\$402.6 million) to implement, monitor, operate, and maintain the California Natural Resources Agency Salton Sea Management Program Phase 1: 10-Year Plan.

The Department appreciates the work of the sponsors on the Salton Sea Projects Improvement Act and supports S. 2693. The Department looks forward to working with the bill sponsor and the Committee as the bill moves forward.

S. 3450, Sun River Hydropower Authorization Act

Reclamation is the second largest producer of hydropower in the country. Reclamation owns and operates 53 hydroelectric plants, comprising over 14.7 million kilowatts of installed capacity. Each year on average, Reclamation plants generate 40 billion kilowatt hours of electricity (the equivalent demand of 3.7 million homes), yield nearly one billion dollars in power revenues, and displace approximately 17 million tons of carbon dioxide. Reclamation's hydropower program supports Administration and Department clean energy and climate change initiatives by increasing hydropower capabilities and value, and facilitating incremental, carbonneutral energy generation.

The Sun River Hydropower Authorization Act encourages and authorizes the Secretary, through Reclamation, to construct, operate, and maintain hydroelectric power generation facilities in the Sun River project in Montana. S. 3450 creates additional opportunities to work with our federal and non-federal partners and provide them with an additional revenue source to address aging infrastructure and potentially achieve greater financial independence, for a self-sustaining system. Hydropower development on the Sun River Project would create additional clean renewable energy in the region, consistent with Reclamation's mission to manage, develop, and protect water and related resources in an environmentally and economically sound manner, in the interest of the American public.

As I testified in January, Reclamation will continue to review and assess potential new hydropower projects that provide a high economic return for the nation, are energy efficient, and

can be accomplished in accordance with protections for fish and wildlife, the environment, or recreation. Reclamation supports the goal of providing clean energy to Americans.

S. 3539, Watershed Results Act

Reclamation's WaterSMART Program is part of the Department's strategy to tackle the shortand long-term challenge of climate change by improving water use and supply efficiency, sustainability, and reliability. Under WaterSMART, the Cooperative Watershed Management Program provides funding to watershed groups to encourage diverse stakeholders to form local solutions to address their water management needs.

If enacted, S. 3539 would establish a new Reclamation watershed pilot program to meet specific watershed goals, such as realizing increases in water quantity or improvements to the quality of aquatic habitats. The program would support 2-5 pilot projects through \$15,000,000 in mandatory annual appropriations over 6 years. The pilot projects would follow a 5-year plan that must incorporate watershed analytics and follow a multi-agency funding strategy that utilizes a pay-for-performance contract to incentivize results.

Reclamation supports the intent of the bill, and we would like to work with the bill sponsor and the Committee on technical assistance to identify any opportunities to support collaborative and science-based efforts and to otherwise meet the goals of the bill through revisions to existing authorities and programs.

H.R. 5001 and S. 3693, Upper Colorado and San Juan River Basins Recovery Act

S. 3693 extends authority for the Upper Colorado River and San Juan River Basin endangered fish recovery implementation programs from 2023 to 2024. The Administration supports the reauthorization of these important, and demonstrably successful, fish recovery programs.

The Upper Colorado River Endangered Fish Recovery Program and the San Juan River Basin Recovery Implementation Program (the Programs) were established in 1988 and 1992, respectively. The goals of the Programs are to recover four endangered fish species in a manner consistent with state and Tribal laws, interstate compacts, the Endangered Species Act (ESA), other federal laws, and Indian trust responsibilities while water development proceeds.

Participants in these two Programs include the States of Colorado, New Mexico, Utah, and Wyoming; federal agencies, including Reclamation, Fish and Wildlife Service, Western Area Power Administration, National Park Service, Bureau of Land Management, and Bureau of Indian Affairs; American Indian Tribes including the Navajo Nation, Jicarilla Apache Nation, Southern Ute Tribe, and Ute Mountain Ute Tribe; water users; power users; and environmental organizations.

Actions taken by the Programs to recover the Colorado pikeminnow, humpback chub, razorback sucker, and bonytail meet ESA requirements for operation of federal multi-purpose projects, water projects benefiting the Tribes, and non-federal water projects. Activities and accomplishments of these Programs provide ESA compliance for more than 2,500 federal and

non-federal water projects depleting approximately 3.7 million acre-feet per year in the Upper Colorado River and San Juan River Basins.

These two important recovery programs are intended to recover four species of endangered fish while allowing the states and Tribes to develop their full water entitlement and maintain compliance with interstate compacts and associated laws. Work focuses on four major areas:

1. Habitat management including providing and protecting instream flows;

2. Habitat development and maintenance, including fish ladders, fish screens, levee removal, and flooded bottomland restoration;

3. Augmentation and conservation of genetic integrity, development and operation of propagation facilities, and fish stocking; and

4. Management of non-native fish;

As evidence of the success of these Programs, the Fish and Wildlife Service recently reclassified the humpback chub from endangered to threatened on October 15, 2021 and proposed a similar reclassification for razorback sucker in July of 2021.

The Upper Colorado and San Juan River Basins Recovery Act would authorize continued implementation of endangered fish recovery programs for the Upper Colorado and San Juan River Basins through 2024 to protect and recover endangered fishes while water development proceeds in compliance with all applicable federal and state laws. The Upper Colorado and San Juan River Basins Recovery Act would also extend the deadline for the Report to Congress. The new legislation extends this reporting deadline to September 30, 2022. The report will detail, among other things, activities to be carried out after FY 2023 and the cost of such activities.

We look forward to working with the Committee to further these important recovery programs.

S. 3971, To amend the America's Water Infrastructure Act of 2018 to modify a provision relating to cost-sharing requirements applicable to certain Bureau of Reclamation dams and dikes, and for other purposes

S. 3971 amends Section 4309 of P.L. 115-270, America's Water Infrastructure Act of 2018, to increase Reclamation's cost share for the ongoing Safety of Dams (SOD) related modification costs from 85% to 100%. While neither S. 3971 nor the P.L. 115-270 language it amends name any particular facility, Reclamation has determined that both are applicable to the W.C. Austin Project (Project) located on the North Fork of the Red River in southwest Oklahoma.

The Project consists of Altus Dam, five earth-fill dikes, and approximately 270 miles of canals and laterals. Project benefits include irrigation of approximately 48,000 acres of privately owned land; augmentation of the municipal and industrial (M&I) water supply for the City of Altus; flood control benefits on the North Fork of the Red River; and recreation and fish and wildlife conservation benefits.

The Project is a "Transferred Works" operated and maintained by the Lugert-Altus Irrigation District (District) in accordance with the provisions of Contract No. Ilr-1375, as amended. Reclamation implemented SOD modifications at the Project from 2015-2018 to reduce the

potential for overtopping one or more dikes, and to improve seepage conditions at Lugert and East Main Dikes. After completing the initial SOD modifications, new seepage areas developed at the downstream toe of Lugert and East Main Dikes, and in agricultural fields further downstream of both dikes. The risks associated with these new seepage areas exceeded Reclamation's Public Protection Guidelines and construction of cement-bentonite cutoff walls at both dikes was required.

Construction of the cutoff walls is underway and will be substantially complete by the end of FY 2022. A temporary reservoir operating restriction has been implemented reducing the conservation storage pool elevation by 5-feet from elevation 1559' to elevation 1554'. This reduces conservation storage by 28,000 acre-feet (about a 20% reduction) until construction of the cutoff walls is complete. The total cost for the dam safety modifications at the Project including Reclamation's non-contract costs is currently estimated to be approximately \$44 million. In accordance with the Reclamation Safety of Dams Act of 1978 (as amended) and Reclamation Policy, 15% of the total SOD related modification costs are reimbursable by the Project beneficiaries. In this case the 15% would be allocated as 14.9% (\$6.6 million) to the Lugert-Altus Irrigation District for irrigation and 0.1% (\$44,000) to the City of Altus for M&I water supply.

The SOD modification costs have been up-front funded and the 15% non-federal cost share was to be repaid to the United States over time (up to 50 years) following completion of the SOD modifications.

S. 3971 would increase Reclamation's share of the OM&R costs for gates and ancillary equipment from 22% (\$3.3 million) to 100% (\$15 million). Reclamation has budgeted for the 22% (\$3.3 million) cost share but has not identified a funding source for the remaining 78% (\$11.7 million) should S. 3971 become law. This work may be eligible for Bipartisan Infrastructure Law funding; however, additional research will be required before a determination can be made. Should Congress determine to change the federal cost share through enactment of S. 3971, Reclamation will implement its provisions.

<u>S. 4175, To amend the Omnibus Public Land Management Act of 2009 to authorize certain</u> <u>extraordinary operation and maintenance work for urban canals of concern</u>

Reclamation's canals were originally constructed through relatively unpopulated areas in the Western United States. Today, some of Reclamation's canals are subject to the spread of urban development and could pose a potential risk to populated areas in the event of a failure. Reclamation currently classifies and monitors approximately 880 miles of canals in its Urban Canal Hazard Program.

If enacted, S. 4175 would recategorize any extraordinary maintenance work on an urban canal of concern as emergency extraordinary maintenance work, thereby allowing the Secretary to provide non-reimbursable funds to cover 35% of project costs. This would reduce operating partners maintenance costs for these urban canals, passing on costs to Reclamation for XM work that would have otherwise been funded by Reclamation transferred work partners.

It may be challenging to implement section 1(e), which would allow any reimbursable funds provided under this bill to be a non-federal source of funds for the purposes of any cost-sharing

requirement for a federal grant. Reclamation also believes that this language would be unlikely to lead to a result useful to water managers. Funding made available under Section 9603 of P.L. 111-11 is intended to carry out extraordinary operations and maintenance work to ensure the structural safety of facilities. Reclamation's grant programs typically have their own specific statutory requirements that may be inconsistent with the requirements and goals of funding made available under Section 9603.

As an agency, Reclamation works collaboratively with our partners to ensure the safe and exceptional stewardship of our aging and urban infrastructure. We understand the intent of the bill, and we would like to work with the bill sponsor and the Committee to address concerns and technical corrections.

<u>S. 4176, To amend the Infrastructure Investment and Jobs Act to modify the eligibility</u> requirements for certain small water storage and groundwater storage projects and to authorize the use of funds for certain additional Carey Act projects, and for other purposes

The Carey Act authorized land grants to states, on which states could have irrigation dams and other water management facilities constructed. The BIL's original section 40904(b) authorizes up to \$100 million in funding for Carey Act dams meeting stated criteria, upon a Governor's request. The language of S. 4176 authorizes funding for additional Carey Act dams from this \$100 million, provided the funds have not been exhausted by this initial request. Financial assistance agreements would be developed to provide the funding.

Reclamation takes no issue with the amendment to section 40904(b), as provided, since it alerts those who might request funding that requests under the original authority take priority and funding may therefore be unavailable.

The amendments also include a provision lowering the threshold on the new Small Water Storage Program enacted last November in BIL from a 2,000 acre-foot minimum, to a two (2) acre-foot minimum. Reclamation's Small Storage Program is a newly established grant program authorized by sections 40901(1) and 40903 of BIL to promote federal assistance to enhance small scale water storage opportunities for future generations.

The reduction in project minimums, from 2,000 acre-feet down to 2 acre-feet would significantly alter the types of applications submitted for this specifically tailored program. It would also be challenging to apply the feasibility standards set forth for that program, for which Reclamation issued guidance in January, to such small projects. In August 2022, Reclamation plans to publish the first funding opportunity for the Small Storage Program with the planned distribution of \$20,000,000 in FY 2023.

Reclamation has existing programs under its WaterSMART grant opportunities that address these much smaller types of storage activities and would continue to encourage entities with needs for projects of that scale to apply to those programs, most of which have a lower nonfederal cost share than the Small Storage Program. The Department looks forward to working with the sponsor and committee to address specific needs associated with the proposed amendments.

<u>S. 4231, Support to Rehydrate the Environment, Agriculture, and Municipalities</u> (STREAM) Act

The Support to Rehydrate the Environment, Agriculture, and Municipalities (STREAM) Act is an ambitious bill that establishes new and expanded Reclamation authorities that range from water storage to aging infrastructure investment, to ecosystem health to address drought in the West. It touches on many of the authorities in recently enacted laws such as the BIL (P.L. 117-58, enacted in 2021), the 2021 Consolidated Appropriations Act (P.L. 116-260, enacted in 2020), the Dingell Act (P.L. 116-9, enacted in 2019), and the WIIN Act (P.L. 114-322, enacted in 2016).

If enacted, Title I of the STREAM Act would amend and provide additional authorization for appropriations for the water recycling grant program, it would establish a new water storage grant program, it would expand and authorize funds for new desalination projects, it would establish a new infrastructure loan program, it would establish a drinking water grant program, it would expand the applicability of the extraordinary maintenance extended repayment program, and it would create a new authority to use revenues from water transfers and payments to address drought and dam safety activities. Title II of the bill would reauthorize and expand eligibility under the Transboundary Aquifer Assessment Program, and Title III is dedicated to ecosystem restoration and introduces a new performance-based funding program for ecosystem restoration, mitigation, or enhancement activities.

The STREAM Act seeks to accelerate the approval process for water recycling and desalination projects, and smaller non-federal storage projects with less than \$250 million in federal funding, by allowing the Department to approve the projects. Currently, Reclamation is required to seek congressional approval to authorize all water recycling, desalination, and storage projects, except for projects that receive construction funding under the Bipartisan Infrastructure Law.

Reclamation appreciates the work of the sponsor to address the worsening drought in the West. Western water issues are complex and multifaceted, and diversity of creative programs will be necessary to meet current water needs within a changing climate.

The STREAM Act creates some new implementation obligations, since several of the authorities it amends are for programs still being stood up and implemented for the first time. Examples include the storage program and the extraordinary maintenance programs funded in BIL. Section 106 of the STREAM Act would also authorize a new Reclamation Infrastructure Finance and Innovation Pilot Program and require that its implementation be integrated with existing Water Resources Development Act of 2014 program commonly referred to as "WIFIA".

For these and other reasons, the Department would like to continue working with the sponsor and the Committee on technical assistance to ensure that authorities within this bill are implementable, effective, can be integrated with existing laws recently passed, and would achieve intended goals.

S. 4232, To address the recovery of certain costs with respect to certain Reclamation facilities in the Colorado River Basin, and for other purposes

S. 4232, introduced by Sen. Kelly, amends cost allocation and recovery processes for Reclamation hydropower production sited within the Colorado River Basin, as administered by Reclamation and the Western Area Power Administration.

The Colorado River Basin is in the 22nd consecutive year of drought and the driest period in over 1200 years. Declining hydrology caused by low inflows, warmer temperatures, decreased soil moisture, and precipitation are reducing flows in the Colorado River system, directly affecting the ability for Reclamation to produce hydropower.

As the second largest producer of hydropower in the country, Reclamation owns and operates 53 hydroelectric plants, comprising over 14.7 million kilowatts of installed capacity. Each year on average, Reclamation plants generate 40 billion kilowatt hours of electricity (the equivalent demand of 3.7 million homes), yield nearly one billion dollars in power revenues, and displace approximately 17 million tons of carbon dioxide. Reclamation's hydropower program supports Administration and Department clean energy and climate change initiatives by increasing hydropower capabilities and value, and facilitating incremental, carbon-neutral energy generation.

Glen Canyon Dam is Reclamation's largest hydropower generating station in the Upper Basin that provides electrical grid stability and support for other renewable energy generation. During the ten (10) years prior to the beginning of the current drought in 2000, an average of 4,600 gigawatt-hours (GWh) annually were generated at Glen Canyon. This declined by 17% to an average of 3,800 GWh from 2000-2020 and declined further to 3,350 GWh in 2021. This decline has impacted power rates with a recent 11% increase to rates for power marketed from Glen Canyon. The impact for customers is compounded by the need to replace energy requirements previously met by hydropower from Glen Canyon with more expensive alternatives.

Just this Spring, the Department took the unprecedented step of reducing the 2022 annual release volume from Lake Powell from 7.48 to 7.0 million acre-feet to protect hydropower generation and infrastructure at Colorado River hydropower facilities. Despite this action among others to protect Lake Powell's elevation, it faces the risk of dropping below the minimum power pool elevation of 3,490 feet in the next several years.

We recognize that the loss of hydropower generation at Glen Canyon would result in impacts to revenue to fund various costs including operation and maintenance, the repayment of the federal investment, salinity, aid to irrigation and environmental compliance and customers would be forced to replace power needs with more expensive alternatives.

Reclamation is currently working with the Western Area Power Administration on near-term solutions for loss of power generation.

The Department supports the goal of this bill. However, as drafted, several provisions of the bill could introduce unintended complexities into the hydropower program. Considerations for delineation between Reclamation and WAPA responsibilities and costs should be provided for in the bill. The Department looks forward to working with the sponsors of the bills as well as the

Subcommittee and WAPA on any necessary modifications that can address the goal of the bill and minimize effects on other aspects of hydropower programs.

S. 4233, Platte River Basin Critical Maintenance and Repair Act

The Platte River Basin Critical Maintenance and Repair Act would amend the Infrastructure Investment and Jobs Act (43 U.S.C. 3204) to provide \$100,000,000 in additional authorization of appropriations for any Reclamation Project facilities located within the Platte River Basin that had a structural failure resulting in a declaration of emergency in the three years leading up to the enactment of 43 U.S.C. 3204.

Under the proposed language, work performed by Reclamation transferred work partners to address the collapse of tunnel 2 on the Fort Laramie Canal in both Wyoming and Nebraska would likely be eligible for funding. This tunnel collapsed in July 2019, backing up water in the tunnel and canal which then resulted in overtopping of the canal upstream of the tunnel.

Reclamation supports the goal of addressing emergencies and structural failures at project facilities. If enacted, and if funds are appropriated to fund this authority, Reclamation would work swiftly to allocate any funds appropriated under this authority.

S. 4236, To provide for a national water data framework, to provide for the water security of the Rio Grande Basin, to reauthorize irrigation infrastructure grants, and for other purposes

Title I of S. 4236 establishes a federal working group to develop and implement an integrated water resources management plan for the Rio Grande Basin.

Reclamation has seen success with a similar program in the Yakima River Basin in Washington. The Yakima Integrated Plan identifies a comprehensive and balanced approach to water resources and ecosystem restoration improvements in the Yakima River Basin. Reclamation along with stakeholders in the Yakima River Basin, analyzed the Integrated Plan as part of the Yakima River Basin Study conducted in 2011.

Reclamation is preparing to initiate a Rio Grande Basin Study under the WaterSMART program. The Basin Study will evaluate water supply and demand in the Rio Grande Basin from the Colorado New Mexico border downstream to Elephant Butte Dam. The study will also identify strategies to address imbalances. This study will be important for the Rio Grande basin because the water supply within the Basin Study Area is limited, highly variable, and fully allocated. Commitments in the form of treaties, compacts, water rights, permits, and legal statutes are numerous, complex, and constrain water management flexibility.

Reclamation supports the intent of Title I but has concerns with the duration of this proposed legislation. Reclamation feels that completing the Basin Study which will be a 3-year process will be an important step prior to developing and implementing an integrated plan. Implementation of an Integrated Plan would also be contingent on resolution of ongoing litigation in the *Texas vs. New Mexico* Supreme Court case.

Under Section 9106 of P.L. 111-11, the Omnibus Public Land Management Act of 2009, Congress authorized \$4 million to conduct a study of the irrigation infrastructure within the 18 Rio Grande pueblos, and \$6 million in each of ten subsequent years to address identified infrastructure improvements. Detailed physical surveys of the existing irrigation infrastructure at each pueblo were completed in the past ten years as program funding became available. The study has preliminarily identified that there are numerous irrigation improvements needed on pueblo lands.

Title III, Sections 301-306 of the draft legislation, seeks to formalize and fund an approach to accelerate the modernization of federal and non-federal water data infrastructure for the broad integration across data streams to encourage synthesis of multiple observations to detect and predict trends, patterns, and changes in water availability. The U.S. Geological Survey's (USGS) mission is guided by many drivers for more discoverable, accessible, and interoperable water data such as 1) providing the framework for data and information sharing, particularly new geospatially enabled data; 2) providing the science for decision making associated with climate resilience, in particular drought and wildfire; 3) advancing water and natural resource conservation, considering climate change impact on the water system, landscape, aquatic habitats and protected species; and 4) promoting advanced water modeling, mapping and analysis, to improve understanding of current and futures states of water availability and water risks. As drafted, the bill is broadly aligned with the current and future goals of the USGS Water Mission Area (WMA). However, the 2018 National Academies of Science (NAS) report - Future Water Priorities for the Nation: Directions for the U.S. Geological Survey Water Mission Area, challenged the USGS WMA to collaborate with federal and non-federal partners to strategically enhance collection of water-quantity, -quality, and -use data leveraging innovative technologies to provide readily accessible "fit-for-purpose" information. Guided by specific 2018 NAS Report recommendations, the Groundwater and Streamflow Information Program (GWSIP) of the USGS WMA has made it a priority to coordinate with other agencies and relevant organizations to co-develop accessible, open and codified data formats, protocols, interoperability and software tools. The USGS has concerns with these provisions being aligned with the FACA process and being held to the associated requirements. The USGS would like to work with the Committee to address them.

Reclamation supports an extension of the Rio Grande Pueblo authorization and looks forward to working with the sponsor and the Committee on this goal.

TO:	Salton Sea Authority Board of Directors
FROM:	Oracio Gonzalez, Ollin Strategies
DATE:	May 2022
SUBJECT:	California State Advocacy

This memorandum provides a summary of state fiscal and legislative developments related to the Authority's state advocacy.

On Friday, May 13, 2022, Governor Gavin Newsom released his updated 2022-2023 state budget proposal (the "May Revise). The updated budget did not include a change to the Governor's January proposal to invest \$100 million in the Salton Sea for "local assistance, state operations, or capital outlay." As such, absent any adjustments by the legislature, the \$100 million will be included in the budget sent to the Governor by the June 15, 2022, constitutional deadline.

The Governor's May Revise also included a package of proposals related to the Lithium Valley, including:

Permit Streamlining

Proposes language to make it easier for the California Energy Commission to delegate authority to the County to approve geothermal projects. This language will reinforce the current rulemaking by the CEC to delegate authority to counties to approve geothermal projects.

In addition, the Governor proposes language allowing the CEC to treat geothermal power plants up to 150MW as exempt under the Small Power Plant exemption.

Tax/Royalties:

Proposes a per ton tax on lithium. An initial tax would be placed on lithium production under 20,000 tons. The tax would then be increased once production goes above 20,000. The language released by the administration did not include the amount of the tax.

Revenues generated by the tax will be distributed to the state and Imperial County. Specifically, 80% will be distributed to Imperial County, with the remaining 20% going to the state for (1) operations and maintenance of Salton Sea projects; (2) Restoration projects that exist or are developed by the state pursuant to the 10-year Salton Sea Management Plan or applicable Water Orders and; (3) grants for community engagement, public amenities, capital improvements or other community benefits at or around the sea.

Incentives

Proposes a \$15 million sales and use tax exemption for projects that that manufacture, refine, extract, process, or recover lithium.

Proposes to move two existing green tax credit programs to the Energy Commission as a grant program with \$1.05 billion to assist companies engaged in lithium. Grants would be paid back at a rate of return to be determined via a stakeholder engagement process.

Transmission

Proposes to fund a 1gigawatt transmission line from Imperial to accelerate the procurement of geothermal.

Education

Invests \$80 million to expand San Diego State University's Brawley Center.

The legislature has until June 15, 2022, to pass a budget to the Governor for his approval.